



500-1777 Victoria Avenue  
Regina, SK S4P 4K5

**TO: All TransGas Customers  
August 26, 2019**

**TRANSGAS LIMITED  
BINDING OPEN SEASON FOR WINTER 2019/2020 SHORT TERM FIRM EXPORT SERVICE OFFERING  
OPEN SEASON CLOSSES SEPTEMBER 27, 2019**

TransGas Limited (TransGas) hereby announces a Binding Open Season for Short Term Firm Export Transport Service for the TransGas Energy Pool (TEP) to TC Energy Mainline at Empress. This Binding Open Season is being conducted pursuant to the terms and conditions contained within [the TransGas Comprehensive Tariff](#) and the terms and conditions set out herein.

The cost for this service is the E11.1, E11.2 or E21.2 Short Term Firm Export toll; current TransGas rates available on the [TransGas website](#) and are subject to change. New Short Term Firm Export service will be an E11.1 service. If a customer wishes to convert existing D11.0 or D21.0 delivery demand to export demand it will be an E11.2 or E21.2 service respectively. Customers will indicate their desired minimum and maximum volume and applicable service type for the requested service.

The available term for Short Term Firm Export is from November 1, 2019 to March 31, 2020 at Empress. If available, based on system operation, TransGas may also offer additional monthly export through future Binding Open Seasons.

Service Type	Toll	Renewal Rights	Transportation Capacity	Term
Short Term Firm Export at Empress	E11.1, E11.2 or E21.2	No Renewal Rights (NRR)	Up to 40,000 GJ/d	November 1, 2019 – March 31, 2020

Additional terms governing this service include:

- Bids by entities or their affiliates cannot exceed the available transportation capacity for the indicated term.
- Bid durations must match the available term length.
- Queue deposit is not required.

The requests received will be evaluated and awarded based on the following:

- TransGas will evaluate the Binding Open Season Bid Forms until such time as the availability left in the Open Season has been awarded. If, at any point in time during the evaluation process, circumstances are such that a Customer's minimum requested capacity exceeds the available quantity, no further evaluation will be made to the submitted Bid Form.
- If oversubscribed, Bids will be allocated on a prorated basis.

Interested Customers are invited to complete the following attached Request for Service below and return it to TransGas via email by **12:00 p.m. Saskatchewan time, September 27, 2019.**

Immediately following the close of the Binding Open Season, TransGas will evaluate the Bid Forms received, allocate the service quantities and contact interested parties regarding the amount of service allocated to them through the Binding Open Season. TransGas will then enter the Request For Service and award the contract within the TransGas Business System, QPTM.

If you have any questions or would like to discuss the implications of this Binding Open Season offering for your natural gas transportation portfolio, please contact TransGas at:

Alexis Schmidt  
Key Account Manager  
(306) 777-9687  
aschmidt@transgas.com

Alyssa Stoeck  
Key Account Manager  
(306) 777-9501  
astoeck@transgas.com

Tanya Lang  
Director, TransGas Customer Service  
(306) 777-9811  
tlang@transgas.com



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**BINDING OPEN SEASON BID FORM**  
**BINDING OPEN SEASON FOR WINTER 2019/2020 SHORT TERM FIRM EXPORT SERVICE OFFERING**

In addition to the following terms and conditions, the Binding Open Season will be subject to the TransGas Tariff.

**ELIGIBILITY:** All TransGas Shippers  
**EFFECTIVE DATE:** November 1, 2019  
**SERVICE:** Short Term Firm Export Transport Service

Service Type	Toll	Renewal Rights	Transportation Capacity	Term
Short Term Firm Export at Empress	E11.1, E11.2 or E21.2	No Renewal Rights (NRR)	Up to 40,000 GJ/d	November 1, 2019 – March 31, 2020

**CUSTOMER TO COMPLETE AND RETURN THE FOLLOWING SECTION:**

<b>Company Name:</b>	
<b>Bidder Name:</b>	

Effective Dates	Maximum Available Capacity	Location	Toll E11.1, E11.2 or E21.2	Requested Maximum Capacity (GJ/d)	Requested Minimum Capacity (GJ/d)
Nov 1, 2019 - Mar 31, 2020	40,000 GJ/d	Empress			
Nov 1, 2019 - Mar 31, 2020	40,000 GJ/d	Empress			

By signing below I accept the terms described in this Binding Open Season letter dated August 26, 2019, and commit to a formal request position for the above described service and understand **no changes can be made to the Binding Open Season Bid Form after 12:00 p.m. Saskatchewan time on September 27, 2019.**

Per: \_\_\_\_\_  
Signature Date

Completed Binding Open Season Bid Forms can be submitted via email to TransGas at the following addresses:

E-mail: [custserv@transgas.com](mailto:custserv@transgas.com) and cc: [aschmidt@transgas.com](mailto:aschmidt@transgas.com)  
[astoeck@transgas.com](mailto:astoeck@transgas.com)

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