

Many Islands Pipe Lines (Canada) Limited
MIPL(C)L

Rate Schedules

A. Services – Simple Capacity/Commodity Tolled Pipelines

<u>Pipeline</u>	<u>Rate Code</u>	<u>Monthly Demand (\$/GJ/day)</u>	<u>Commodity \$/GJ</u>
Bronson Lake			
FS	M-02.1	0.3257	N/A
IS-1	M-02.2	N/A	0.0107
Bronson North			
FS	M-01.1	2.9213	N/A
IS-1	M-01.2	N/A	0.0960
Frog Lake			
FS	M-05.1	0.3147	N/A
IS-1	M-05.2	N/A	0.0103
Lloydminster			
FS	M-11.1	0.1504	N/A
IS-1	M-11.2	N/A	0.0049
Mid-Continent			
FS	M-07.1	0.2635	N/A
IS-1	M-07.2	N/A	0.0087
Shaunavon Pipeline			
FS	M-09.1	3.6802	N/A
IS-1	M-09.2	N/A	0.1210
BH	M-09.5	N/A	0.1210
Steelman/Portal			
FS	M-12.1	2.3948	N/A
IS-1	M-12.2	N/A	0.0788
BH	M-12.5	N/A	0.0788
Marwayne			
FS	M-13.1	8.3163	N/A
IS-1	M-13.2	N/A	0.2734
Swan Valley			
FS	M-14.1	9.0883	N/A
IS-1	M-14.2	N/A	0.2988

Codes: FS Firm Service M-XX.1 FS - Full Distance N-X0.X FS - Distance Based
IS Interruptible Service M-XX.2 IS - Full Distance N-X5.X IS - Distance Based
BH Backhaul Interruptible Service M-XX.5 BH - Full Distance
N/A Not Applicable

Note: IS-1 (Interruptible Service tolls are based on 100% Load Factor)
BH (Backhaul Interruptible Service tolls are based on 100% Load Factor forward haul)

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B. Services – Distance Based Tolled Pipelines Crossing the Alberta-Saskatchewan Border

Tolls for Transportation Service on the following pipelines include some Distance Based Points. Tolls for these points represent a pro-ration of the Full Distance toll, based on the distance of haul that is being utilized to/from these points.

Pipeline	Rate Code	Full Distance		Distance Based Points	
		Monthly Demand (\$/GJ/day)	Commodity \$/GJ	Monthly Demand (\$/GJ/day)	Commodity \$/GJ
Cold Lake-Beacon Hill					
FS	M-03.1	0.3725	N/A	N/A	N/A
IS-1	M-03.2	N/A	0.0122	N/A	N/A
FS	N-10.0	N/A	N/A	0.1863	N/A
IS-1	N-15.0	N/A	N/A	N/A	0.0061
Esther-Smiley					
FS	M-04.1	1.2511	N/A	N/A	N/A
IS-1	M-04.2	N/A	0.0411	N/A	N/A
FS	N-20.0	N/A	N/A	1.1637	N/A
IS-1	N-25.0	N/A	N/A	N/A	0.0383
FS	N-20.2	N/A	N/A	0.7824	N/A
IS-1	N-25.2	N/A	N/A	N/A	0.0257
FS	N-20.3	N/A	N/A	0.5560	N/A
IS-1	N-25.3	N/A	N/A	N/A	0.0183
FS	N-20.4	N/A	N/A	0.2701	N/A
IS-1	N-25.4	N/A	N/A	N/A	0.0089
Unity					
FS	M-06.1	0.6508	N/A	N/A	N/A
IS-1	M-06.2	N/A	0.0214	N/A	N/A
FS	N-30.0	N/A	N/A	0.6085	N/A
IS-1	N-35.0	N/A	N/A	N/A	0.0200
FS	N-30.1	N/A	N/A	0.5380	N/A
IS-1	N-35.1	N/A	N/A	N/A	0.0177
FS	N-30.2	N/A	N/A	0.2760	N/A
IS-1	N-35.2	N/A	N/A	N/A	0.0091
FS	N-30.3	N/A	N/A	0.3677	N/A
IS-1	N-35.3	N/A	N/A	N/A	0.0121
FS	N-30.4	N/A	N/A	0.0887	N/A
IS-1	N-35.4	N/A	N/A	N/A	0.0029
FS	N-30.5	N/A	N/A	0.1995	N/A
IS-1	N-35.5	N/A	N/A	N/A	0.0066
FS	N-30.6	N/A	N/A	0.3224	N/A
IS-1	N-35.6	N/A	N/A	N/A	0.0106

Applicability

1. The General Terms and Conditions of Many Islands Pipe Lines (Canada) Limited's Transportation Tariff, as amended from time to time, is applicable to this Rate Schedule and is hereby made a part hereof.
2. The tolls for Transportation Service provided in this Rate Schedule are the tolls in effect, as same may be amended or approved by the NEB.
3. The Commodity Charge shall be payable on the Energy delivered at the Point of Delivery.
4. The Demand Charge shall be payable based on the Contract Demand.
5. For all Interruptible Service Agreements, the Minimum Monthly bill will be \$50 per month plus additional costs incurred.
6. Any taxes, levies or surcharges which may be lawfully be imposed by or at the request of any municipal, provincial, or federal authority will be charged to the Customer as required.
7. Shipper will be required to pay, as gas-in-kind, its proportionate share of Fuel Gas and Unaccounted For Gas as assessed by MIPL(C)L from time to time.