



500 – 1777 Victoria Avenue  
Regina, SK S4P 4K5

**TO: NIT to TEP Customers**  
**April 23, 2026**

## NIT to TEP Service Update Additional Cost Recovery – Effective May 1, 2026

TransGas' NIT to TEP Service is for receipt points that initiate at Nova Inventory Transfer (NIT) with TransGas being responsible to contract and transport natural gas through the Nova Gas Transmission Ltd. (NGTL) system in Alberta.

Customers utilizing this specific service are:

- Charged TransGas' standard receipt transportation [rates](#); and
- Subject to an Additional Cost Recovery (ACR) charge related to the transportation of gas to the Saskatchewan border.

The ACR charge to recover from customers utilizing the NIT to TEP Service effective **May 1, 2026**, has increased from last quarter as outlined below:

Effective May 1, 2026					
Service Type	Term	Demand Charge (per GJ/D per month)	Commodity Charge (per GJ)	Updated Rate 100% Load Factor Equivalent (per GJ)	Previous Rate 100%LF Equivalent (per GJ)
Long Term Firm	1 - 2 years	\$7.4902	-	\$0.2463	\$0.2353
	3 - 4 years	\$7.1157	-	\$0.2339	\$0.2235
	5 + years	\$6.7412	-	\$0.2216	\$0.2118
Short Term Firm		\$7.4902	-	\$0.2463	\$0.2353
Interruptible		-	\$0.2709	\$0.2709	\$0.2588
High Priority Interruptible		-	\$0.2709	\$0.2709	\$0.2588

These charges are based on actual historic costs, historic liquid credits, and third-party contracting costs (including NGTL delivery rate changes). TransGas will continue to review and update the ACR charge on a quarterly basis to minimize any cumulative imbalance between costs and recoveries.

Information related to the current ACR charge in effect from to May 1, 2026 to July 31, 2026 and historical ACR charges can also be found on the TransGas website under [Additional Cost Recovery](#).

A summary of the total NIT to TEP cost, which includes both the ACR and the TransGas receipt toll effective May 1, 2026, and historical February 1, 2026, is outlined below:

<b>May 1, 2026</b>				
Service Type	Additional Cost Recovery (per GJ)	TransGas Toll (per GJ)	Income Balancing Adjustment (IBA)	Total (per GJ)
R110N (1-2 years)	\$0.2463	\$0.2104	(\$0.0048)	\$0.4519
R1103 (3-4 years)	\$0.2339	\$0.2104	(\$0.0048)	\$0.4395
R1105 (> 5 years)	\$0.2216	\$0.2104	(\$0.0048)	\$0.4272
R11N (Short Term < 1 year)	\$0.2463	\$0.2314	-	\$0.4777
R190N (IT)	\$0.2709	\$0.2805	-	\$0.5514

<b>February 1, 2026</b>			
Service Type	Additional Cost Recovery (per GJ)	TransGas Toll (per GJ)	Total (per GJ)
R110N (1-2 years)	\$0.2353	\$0.2134	\$0.4487
R1103 (3-4 years)	\$0.2235	\$0.2134	\$0.4369
R1105 (> 5 years)	\$0.2118	\$0.2134	\$0.4252
R11N (Short Term < 1 year)	\$0.2353	\$0.2347	\$0.4700
R190N (IT)	\$0.2588	\$0.2845	\$0.5433

Please contact a member of the TransGas Customer Services team for any questions.

Erin Rodger  
Key Account Manager  
(306) 530-5499  
[erodger@transgas.com](mailto:erodger@transgas.com)

Deanna Jacobs  
Key Account Manager  
(306) 551-9350  
[djacobs@transgas.com](mailto:djacobs@transgas.com)