

TABLE OF CONTENTS

	<u>Page</u>
1. Transportation Rate Summary	2
2. Storage Rate Summary	2
3. Transportation Rates	
Receipt Transportation	
Firm	3
Interruptible	5
Hatton Transportation	7
Delivery Transportation - Export	
Firm	8
Interruptible	11
Firm – Medium Intra to Export	12
Delivery Transportation - Intra-Saskatchewan	
Large Industrial	13
Medium Industrial	15
Small Industrial	17
Summer Use	18
Commercial	20
Domestic	22
4. Storage Rates	
Summer Use	23
Firm and Interruptible	25
5. Service Charges	
Energy Account (TEP)	26
Elevated Pressure Service	27
Transport Fuel Gas and Unaccounted for Gas Assessment	28
Low Heating Value Surcharge Service	29

	Basic Charge (per month)	Demand Charge (per GJ/d per month)	Commodity Charge (per GJ)
I. RECEIPT TRANSPORTATION			
R-11.0 Long-term Firm **		\$5.6731	
R-11.1 Short-term Firm **		\$6.2404	
R-19.0 Interruptible **			\$0.2487
R-90.0 High Priority Interruptible **			\$0.2487
II. DELIVERY TRANSPORTATION			
1. Exports			
A. In Excess of 243,000 GJ/yr			
E-11.0 Long-term Firm		\$5.6731	
E-11.1 Short-term Firm		\$6.2404	
E-11.2 Intra to Export		\$6.2404	
E-19.0 Interruptible			\$0.2487
B. Between 48,600 and 243,000 GJ/yr			
E-21.2 Intra to Export		\$9.1077	
2. Intra-Provincial			
A. In Excess of 243,000 GJ/yr			
D-11.0 Basic		\$5.6731	
D-19.0 Interruptible			\$0.2487
B. Between 48,600 and 243,000 GJ/yr			
D-21.0 Basic		\$8.2797	
D-29.0 Interruptible			\$0.7777
C. Between 24,300 and 48,600 GJ/yr			
D-31.0 Basic	\$250.00		\$0.7046
D. Summer Use			
D-41.0 Basic	\$250.00		\$0.1844
D-49.0 Interruptible			\$0.1844
E. Between 370 and 24,300 GJ/yr			
D-51.0 Basic	\$250.00		\$1.2796
D-59.0 Interruptible *			\$1.7061
F. Less than 370 GJ/yr			
D-61.0 Basic	\$250.00		\$1.4657
* Also available to Shippers transporting between 24,300 to 48,600 GJ per year.			
III. HATTON TRANSPORTATION			
H0103 - 3 Year Term		\$8.4278	
H0105 - 5 Year Term		\$7.6243	
H0110 - 10 Year Term		\$6.4211	
H0115 - 15 Year Term		\$6.0157	
IV. STORAGE			
	Contracted Capacity Charge (per GJ per month)	Contracted Withdrawal Charge (per GJ/d per month)	Excess Withdrawal or Interrupt. Charge (per GJ)
S-90.0 Firm Service	\$0.0352	\$1.7955	\$0.0590
S-99.0 Interruptible	\$0.0352		\$0.0590
S-40.0 Summer Use Firm	\$0.0205	\$1.7955	\$0.0590
S-49.0 Summer Use Interruptible	\$0.0205		\$0.0590
S-49.1 Short-term Summer Use Interruptible	\$0.0205		\$0.0590

V. Monthly Fuel Rate – posted at

<http://www.transgas.com/infopostings/apps/MonthlyFuelRateInq.aspx>

** Additional Cost Recovery levels for receipts originating at NIT are posted at:

www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

RECEIPT TRANSPORTATION – LONG TERM FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported to the TransGas Energy Pool through TransGas' transmission facilities, with a Contract Term of one (1) year or longer. Available to all receipt Shippers on the TransGas Gas Transmission System.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:

R-11.0
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$5.6731

For long term Firm receipts originating at NIT an Additional Cost Recovery will be charged along with the R-11.0 Demand Charge. The level of Additional Cost Recovery in effect is posted at:
www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

RECEIPT TRANSPORTATION – SHORT TERM FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported to the TransGas Energy Pool through TransGas' transmission facilities, with a Contract Term of less than one (1) year. Available to all receipt Shippers on the TransGas Gas Transmission System.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:

R-11.1
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$6.2404

For short term Firm receipts originating at NIT an Additional Cost Recovery will be charged along with the R-11.1 Demand Charge. The level of Additional Cost Recovery in effect is posted at:
www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

RECEIPT TRANSPORTATION - INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported to the TransGas Energy Pool through TransGas' transmission facilities on an Interruptible basis. Available to all receipt Shippers on the TransGas Gas Transmission System.

RATE CODE:

R-19.0
Basic Transportation

Commodity Charge
per GJ

\$0.2487

For Interruptible receipts originating at NIT an Additional Cost Recovery will be charged along with the R-19.0 commodity charge. The level of Additional Cost Recovery in effect is posted at: www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

RECEIPT TRANSPORTATION – HIGH PRIORITY INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported to the TransGas Energy Pool through TransGas transmission facilities on a high priority Interruptible basis. Available to all receipt Shippers on the TransGas Gas Transmission System, who have applied for and are waiting for Firm Receipt Service.

RATE CODE:**R-90.0**
Basic TransportationCommodity Charge
per GJ

\$0.2487

For high priority Interruptible receipts originating at NIT an Additional Cost Recovery will be charged along with the R-90.0 Commodity Charge. The level of Additional Cost Recovery in effect is posted at:

www.transgas.com/services/additionalcostrecovery/additionalcostrecovery.asp

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

HATTON TRANSPORTATION

APPLICABILITY: To the movement of natural gas, owned by a second party and transported from the Hatton Zone (see Service Specifications - Hatton Transportation Service) to interconnecting pipelines of TransCanada PipeLines (Success/Bayhurst) or Foothills Pipe Lines (Piapot), or by diversion to TEP. Available to all Shippers on the TransGas Gas Transmission System subject to a maximum contracted level of 200 TJ/day.

BILLING DEMAND: The billing demand will be the Contract Demand.

<u>Rate Code</u>	<u>H0103 3-Year Term</u>	<u>H0105 5-Year Term</u>	<u>H0110 10-Year Term</u>	<u>H0115 15-Year Term</u>
Demand Charge Per GJ of Billing Demand Each Month	\$8.4278	\$7.6243	\$6.4211	\$6.0157
Commodity Charge Per GJ of flows diverted to TEP	-\$0.0284*	-\$0.0020*	\$0.0376	\$0.0509

*Refund of Demand Charges

Rates will escalate by two percent (2%) per year each November 01, or at such other times as TransGas has a general rate increase, to a maximum of two percent (2%) per year, but the cumulative rate increase for Hatton Transportation Service from 2001 November 01 will be no greater than the average cumulative rate increase for all other TransGas Transportation Services from 2001 November 01.

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - EXPORT - LONG TERM FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities, with a Contract Term of one (1) year or longer. Available to all export Shippers on the TransGas Gas Transmission System.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:**E-11.0**
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$5.6731

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - EXPORT - SHORT TERM FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities, with a Contract Term of less than one (1) year. Available to all Export Shippers on the TransGas system.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:

E-11.1
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$6.2404

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - EXPORT - FIRM – INTRA TO EXPORT

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities, and whose Contract Demand was transferred from Intra Delivery Service to export. Subject to the General Business Policies II G 7.4.

This rate is not applicable to any subsequent renewals of such Contract Demand.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:**E-11.2**
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$6.2404

MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - EXPORT INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities on an Interruptible basis. Available to all Export Shippers on the TransGas system.

RATE CODE:**E-19.0**
Basic TransportationCommodity Charge
per GJ

\$0.2487

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - MEDIUM EXPORT - FIRM – INTRA TO EXPORT

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities, and whose Contract Demand was transferred from an Intra Delivery transportation Agreement to export. Subject to the General Business Policies II G 7.4.

This rate is not applicable to any subsequent renewals of such Contract Demand.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE:

E-21.2
Basic Transportation

Demand Charge per
GJ of billing
demand each month

\$9.1077

MINIMUM BILL: Basic Monthly Charge plus the Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - LARGE INDUSTRIAL FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities. Available to Intra-Provincial Customers moving in excess of 243,000 GJ's per year.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE: **D-11.0**
Basic Transportation

Demand Charge per GJ of billing demand each month	\$5.6731
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MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - LARGE INDUSTRIAL INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities on an Interruptible basis. Available to Intra-Provincial Customers moving in excess of 243,000 GJ's per year.

RATE CODE:**D-19.0**
Basic TransportationCommodity Charge
per GJ

\$0.2487

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - MEDIUM INDUSTRIAL FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities. Available to Intra-Provincial Customers moving in excess of 48,600 GJ's but less than 243,000 GJ's per year.

BILLING DEMAND: The billing demand will be the Contract Demand.

RATE CODE: **D-21.0**
Basic Transportation

Demand Charge per GJ of billing demand each month	\$8.2797
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MINIMUM BILL: The Demand Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - MEDIUM INDUSTRIAL INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities on an Interruptible basis. Available to Intra-Provincial Customers moving in excess of 48,600 GJ's but less than 243,000 GJ's per year.

RATE CODE:**D-29.0**
Basic TransportationCommodity Charge
per GJ

\$0.7777

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - SMALL INDUSTRIAL FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities. Available to Intra-Provincial Customers moving in excess of 24,300 GJ's but less than 48,600 GJ's per year.

RATE CODE: **D-31.0**
Basic Transportation

Basic Monthly Charge \$250.00

Commodity Charge
per GJ \$0.7046

MINIMUM BILL: Basic Monthly Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - SUMMER USE FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities during the summer months, April 01 to September 30. Available to Intra-Provincial Summer Use Customers.

RATE CODE: **D-41.0**
Basic Transportation

Basic Monthly Charge \$250.00

Commodity Charge
per GJ \$0.1844

MINIMUM BILL: Basic Monthly Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - SUMMER USE INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities on an Interruptible basis during the summer months, April 01 to September 30. Available to Intra-Provincial Summer Use Customers.

RATE CODE:**D-49.0**
Basic TransportationCommodity Charge
per GJ

\$0.1844

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - COMMERCIAL FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities. Available to Intra-Provincial Customers moving in excess of 370 GJ's but less than 24,300 GJ's per year.

RATE CODE: **D-51.0**
Basic Transportation

Basic Monthly Charge \$250.00

Commodity Charge
per GJ \$1.2796

MINIMUM BILL: Basic Monthly Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION – NON-DEMAND INTERRUPTIBLE

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities on an Interruptible basis. Available to Intra-Provincial Customers moving less than 48,600 GJ's per year.

RATE CODE:

D-59.0
Basic Transportation

Commodity Charge
per GJ

\$1.7061

MINIMUM BILL: Additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

DELIVERY TRANSPORTATION - DOMESTIC FIRM

APPLICABILITY: To the movement of natural gas, owned by a second party, and transported from the TransGas Energy Pool through TransGas Limited's transmission facilities. Available to Intra-Provincial Customers moving 370 GJ's or less per year.

RATE CODE: **D-61.0**
Basic Transportation

Basic Monthly Charge \$250.00

Commodity Charge
per GJ \$1.4657

MINIMUM BILL: Basic Monthly Charge plus any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

STORAGE SERVICE - SUMMER USE FIRM AND INTERRUPTIBLE

- APPLICABILITY:** To natural gas in storage on the TransGas Limited System during the storage year which extends from May 01 of one year to April 30 of the following year, for which the gas in storage is accessible for redelivery during the summer period only. This rate is available to all Customers for whom there is storage capacity available.
- SUMMER PERIOD:** April 01 to October 31 inclusive.
- CONTRACTED RATE OF WITHDRAWAL:** The maximum rate at which TransGas is obligated to redeliver gas to a Customer on any day, during the summer period only. (Firm service Contracted Rate of Withdrawal is 0.000 GJ/d for non-summer period). The Contracted Rate of Withdrawal for Interruptible summer use storage is 0.000 GJ/d.
- CONTRACTED CAPACITY:** The cumulative net amount of gas, which a Customer has the right to deliver for storage.
- EXCESS WITHDRAWAL:** The amount of gas TransGas redelivered to a Customer, on a reasonable efforts basis, during the month, which exceeded the Contracted Rate of Withdrawal on the day of redelivery. Available during the summer period only. Interruptible summer use storage utilizes excess withdrawal for redelivery on a reasonable efforts basis.
- OVERHOLDING CAPACITY:** An amount of gas which a Customer has in storage in excess of the Contracted Capacity including gas in storage at the end of the storage year for which a new storage contract has not been entered.

RATE CODE:	<u>S-40.0</u> <u>Firm</u>	<u>S-49.0</u> <u>Interruptible</u>
Monthly Contracted Rate of Withdrawal Charge per GJ/d	\$1.7955	N/A
Monthly Contracted Capacity Charge per GJ	\$0.0205	\$0.0205
Excess Withdrawal Charge per GJ	\$0.0590	\$0.0590
Monthly Overholding Charge per GJ	\$0.1200	\$0.1200

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

STORAGE SERVICE – SHORT-TERM SUMMER USE INTERRUPTIBLE

- APPLICABILITY:** To natural gas in storage on the TransGas Limited System during the storage year which extends from May 01 of one year to April 30 of the following year, for which the gas in storage is accessible for redelivery during the summer period only and with a Contract Term of less than 1 year. This rate is available to all Customers for whom there is storage capacity available.
- SUMMER PERIOD:** April 01 to October 31 inclusive.
- CONTRACTED RATE OF WITHDRAWAL:** The maximum rate at which TransGas is obligated to redeliver gas to a Customer on any day, during the summer period only. The Contracted Rate of Withdrawal for Interruptible summer use storage is 0.000 GJ/d.
- CONTRACTED CAPACITY:** The cumulative net amount of gas, which a Customer has the right to deliver for storage.
- EXCESS WITHDRAWAL:** The amount of gas TransGas redelivered to a Customer, on a reasonable efforts basis, during the month, which exceeded the Contracted Rate of Withdrawal on the day of redelivery. Available during the summer period only. Interruptible summer use storage utilizes excess withdrawal for redelivery on a reasonable efforts basis.
- OVERHOLDING CAPACITY:** An amount of gas which a Customer has in storage in excess of the Contracted Capacity including gas in storage at the end of the storage year for which a new storage contract has not been entered.

RATE CODE:	<u>S-49.1</u> <u>Interruptible</u>
Monthly Contracted Rate of Withdrawal Charge per GJ/d	N/A
Monthly Contracted Capacity Charge per GJ	\$0.0205
Excess Withdrawal Charge per GJ	\$0.0590
Monthly Overholding Charge per GJ	\$0.1200

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

STORAGE SERVICE - FIRM AND INTERRUPTIBLE

APPLICABILITY: To natural gas in storage on the TransGas Limited System during the storage year which extends from May 01 of one year to April 30 of the following year. This rate is available to all Customers for whom there is storage capacity available.

CONTRACTED RATE OF WITHDRAWAL: The maximum rate at which TransGas is obligated to redeliver gas to a Customer on any day. The Contracted Rate of Withdrawal for Interruptible storage is 0.000 GJ/d.

CONTRACTED CAPACITY: The cumulative net amount of gas, which a Customer has the right to deliver for storage at any time during the storage year.

EXCESS WITHDRAWAL: The amount of gas TransGas redelivered to a Customer, on a reasonable efforts basis, during the month, which exceeded the Firm Contracted Rate of Withdrawal on the day of redelivery. Interruptible storage utilizes excess withdrawal for redelivery, on a reasonable efforts basis.

OVERHOLDING CAPACITY: An amount of gas which a Customer has in storage in excess of the Contracted Capacity including gas in storage at the end of the storage year for which a new storage contract has not been entered.

RATE CODE:	<u>S-90.0</u> <u>Firm</u>	<u>S-99.0</u> <u>Interruptible</u>
Monthly Contracted Rate of Withdrawal Charge per GJ/d	\$1.7955	N/A
Monthly Contracted Capacity Charge per GJ	\$0.0352	\$0.0352
Excess Withdrawal Charge per GJ	\$0.0590	\$0.0590
Monthly Overholding Charge per GJ	\$0.1200	\$0.1200

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

TRANSGAS ENERGY POOL ACCOUNT

APPLICABILITY: To any Customer on the TransGas System who holds an Energy Account within the TransGas Energy Pool.

ENERGY ACCOUNT CHARGE: Energy Account holders, also holding valid transportation or storage service, will not be subject to an Energy Account Charge or the Monthly Minimum Bill.

ENERGY ACCOUNT CHARGE:

RATE CODE: TEP

Monthly Energy Account Charge \$0.00

MINIMUM BILL: Any additional costs incurred.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

TRANSPORTATION ELEVATED PRESSURE SERVICE

APPLICABILITY: To any Delivery Shipper on the TransGas System requiring a guaranteed delivery pressure above the standard minimum contractual operating pressure for that specific transmission line.

ELEVATED PRESSURE SERVICE:**RATE:**

- (1) If capacity exists, the Shipper will be charged only for incremental annual operating cost related to providing the higher pressure.

Annual operating costs may include a cost component for fuel gas. TransGas will accept the necessary amount of fuel gas, as determined by TransGas, to offset this cost component.

- (2) If capacity is not available or becomes unavailable and the Shipper still requires an Elevated Pressure Service, the Shipper will be charged for the cost of the required specific facilities, as well as, the incremental annual operating costs.
- (3) The incremental annual operating costs will be determined by TransGas and the Shipper will be invoiced based on the monthly equivalent.

Any taxes, levies or surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.

TRANSPORTATION FUEL GAS AND UNACCOUNTED FOR GAS ASSESSMENT

APPLICABILITY: To all Receipt Transportation Service on the TransGas System moving Gas from a Point of Receipt to the TransGas Energy Pool.

Notwithstanding Article 10 of the General Terms and Conditions and D3.0 “Unaccounted for Gas” of the General Business Policies, the calculation of Unaccounted for Gas assessment will be determined by TransGas, prior to the Transport Month. The Transport Month is defined as the period from the first to the last calendar day of the month inclusive. TransGas shall determine the actual Unaccounted for Gas that occurred throughout the Transport Month and any difference between the actual Unaccounted for Gas and the recovered Unaccounted for Gas shall be included in the calculation of Unaccounted for Gas assessments over the next successive twelve Transport Months. TransGas, at its discretion, may include these differences between actual and recovered Unaccounted for Gas in subsequent calculations over shorter periods where it deems it appropriate.

Notwithstanding Article 10 of the General Terms and Conditions and D4.0 “Fuel Gas” of the General Business Policies, the calculation of the Fuel Gas assessment will be determined by TransGas, prior to the Transport Month. The Transport Month is defined as the period from the first to the last calendar day of the month inclusive. TransGas shall determine the actual Fuel Gas that occurred throughout the Transport Month and any difference between the actual Fuel Gas and the recovered Fuel Gas shall be included in the calculation of the Fuel Gas assessment for the next Transport Month.

Fuel Gas Assessment:

0.40%

Unaccounted for Gas Assessment:

0.10%

LOW HEATING VALUE SURCHARGE SERVICE

APPLICABILITY: To any holder of a Low Heating Value Surcharge Service Agreement who is the Common Stream Operator of a Point of Receipt on the TransGas system where Customer desires the ability to deliver Gas with a Heating Value below 35.00 MJ's per Cubic Meter, or to the holder of a Receipt Transportation Agreement, who delivers Gas into the TransGas system, during any period with a Heating Value below 35.00 MJ's per Cubic Meter and there is not a Firm Low Heating Value Surcharge Service Agreement in place or where there is a Short Term Firm Low Heating Value Surcharge Service Agreement or the Heating Value is below the minimum Heating Value specified in the Firm Low Heating Value Surcharge Service Agreement and TransGas has not provided a pre-authorization to deliver lower Heating Value Gas under that Agreement. Such Shipper shall be subject to the Unauthorized Low Heating Value Surcharge.

For Actual Heating Values (MJ/m ³)		Authorized Service Surcharge		Unauthorized Surcharge
<u>Less Than</u>	<u>Equal to But Not Less Than</u>	Firm Service Rate Code HV001	Short-Term Firm Service Rate Code HV002	
		Charge (\$ Per GJ)		Charge (\$ Per GJ)
35.00	34.75	0.0456	0.0206	0.1824
34.75	34.50	0.0864	0.0614	0.3456
34.50	34.25	0.1269	0.1019	0.5076
34.25	34.00	0.1671	0.1421	0.6684
34.00	33.75	0.2069	0.1819	0.8276
33.75	33.50	0.2464	0.2214	0.9856
33.50	33.25	0.2856	0.2606	1.1424
33.25	33.00	0.3245	0.2995	1.2980
33.00	32.75	0.3630	0.3380	1.4520
32.75	32.50	0.4012	0.3762	1.6048
32.50	32.25	0.4392	0.4142	1.7568
32.25	32.00	0.4768	0.4518	1.9072
32.00	31.75	0.5141	0.4891	2.0564
31.75	31.50	0.5511	0.5261	2.2044
31.50	31.25	0.5878	0.5628	2.3512
31.25	31.00	0.6242	0.5992	2.4968
31.00	30.75	0.6604	0.6354	2.6416
30.75	30.50	0.6962	0.6712	2.7848
30.50	30.25	0.7318	0.7068	2.9272
30.25	30.00	0.7671	0.7421	3.0684
30.00	29.75	0.8021	0.7771	3.2084
29.75	29.50	0.8368	0.8118	3.3472
29.50	29.25	0.8713	0.8463	3.4852
29.25	29.00	0.9055	0.8805	3.6220
29.00	28.75	0.9394	0.9144	3.7576
28.75	28.50	0.9731	0.9481	3.8924
28.50	28.25	1.0065	0.9815	4.0260
28.25	28.00	1.0397	1.0147	4.1588
28.00	27.75	1.0726	1.0476	4.2904
27.75	27.50	1.1053	1.0803	4.4212
27.50	27.25	1.1377	1.1127	4.5508
27.25	27.00	1.1699	1.1449	4.6796

MINIMUM BILL: Any additional costs incurred.

All taxes, levies and surcharges which may lawfully be imposed by or at the request of any municipal, provincial or federal authority will be charged to the Customer as required.